

**Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2005**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>
<b>Crude Oil</b>	<b>3,061</b>	-	<b>6,174</b>	<b>-1,920</b>	<b>215</b>	<b>168</b>	<b>7,362</b>	<b>0</b>	<b>0</b>
Commercial	3,061	-	6,130	-	215	85	7,362	0	-
Strategic Petroleum Reserve (SPR)	-	-	44	-	-	84	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	44	-	-	-	-	-	-
<b>Natural Gas Liquids and LRGs</b>	<b>1,230</b>	<b>305</b>	<b>149</b>	<b>-43</b>	-	<b>-198</b>	<b>258</b>	<b>23</b>	<b>1,558</b>
Pentanes Plus	158	-	49	-6	-	-5	121	0	86
Liquefied Petroleum Gases	1,072	305	100	-37	-	-193	137	23	1,472
Ethane/Ethylene	519	17	0	140	-	41	0	0	634
Propane/Propylene	351	346	19	-172	-	-186	0	17	712
Normal Butane/Butylene	93	-46	58	-1	-	-57	65	6	89
Isobutane/Isobutylene	109	-11	23	-4	-	9	73	0	36
<b>Other Liquids</b>	-	-	<b>302</b>	<b>-249</b>	<b>174</b>	<b>19</b>	<b>240</b>	<b>31</b>	<b>-64</b>
Other Hydrocarbons/Oxygenates	-	-	2	0	118	3	98	19	0
Unfinished Oils	-	-	245	-12	-	6	291	0	-64
Motor Gasoline Blend. Comp. (MGBC)	-	-	55	-237	56	10	-148	12	0
Reformulated	-	-	0	-171	77	-16	-78	0	0
Conventional	-	-	55	-66	-21	26	-70	12	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>8,060</b>	<b>386</b>	<b>-3,976</b>	<b>-55</b>	<b>100</b>	-	<b>783</b>	<b>3,532</b>
Finished Motor Gasoline	-	3,555	6	-2,051	-55	122	-	119	1,213
Reformulated	-	656	0	-249	-77	16	-	0	315
Conventional	-	2,898	6	-1,802	22	106	-	119	898
Finished Aviation Gasoline	-	11	0	-8	-	1	-	0	2
Kerosene-Type Jet Fuel	-	820	1	-693	-	-19	-	24	122
Kerosene	-	25	0	0	-	-2	-	0	27
Distillate Fuel Oil	-	1,819	0	-1,125	-	-14	-	71	638
15 ppm sulfur and under	-	4	0	-3	-	1	-	0	0
Greater than 15 ppm to 500 ppm sulfur	-	1,313	0	-723	-	40	-	28	522
Greater than 500 ppm sulfur	-	502	0	-398	-	-55	-	43	116
Residual Fuel Oil <sup>e</sup>	-	372	37	-26	-	-1	-	242	142
Less than 0.31 percent sulfur	-	23	16	-12	-	-7	-	-	-
0.31 to 1.00 percent sulfur	-	32	4	-8	-	-28	-	-	-
Greater than 1.00 percent sulfur	-	317	17	-7	-	34	-	-	-
Petrochemical Feedstocks	-	389	307	-3	-	-5	-	-	699
Naphtha for Petro. Feed. Use	-	218	148	-2	-	-1	-	-	365
Other Oils for Petro. Feed. Use	-	172	159	0	-	-4	-	-	334
Special Naphthas	-	20	10	-8	-	-8	-	21	9
Lubricants	-	109	8	-30	-	1	-	30	57
Waxes	-	8	0	0	-	0	-	2	7
Petroleum Coke	-	462	18	-	-	17	-	262	203
Marketable	-	349	18	-	-	17	-	262	89
Catalyst	-	113	-	-	-	-	-	-	113
Asphalt and Road Oil	-	118	0	-33	-	10	-	0	74
Still Gas	-	317	-	-	-	-	-	-	317
Miscellaneous Products	-	35	0	0	-	-1	-	13	23
<b>Total</b>	<b>4,291</b>	<b>8,365</b>	<b>7,011</b>	<b>-6,188</b>	<b>334</b>	<b>90</b>	<b>7,860</b>	<b>838</b>	<b>5,026</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."